



# Glass/Glass Focus Group: Module Technology and Durability Roadmap

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Archana Sinha (SLAC)

With contributions from G/G focus group members

# DuraMAT Glass/Glass Focus Group

*The G/G Focus Group was created one year ago with a mission:  
Identify critical research directions in G/G packaging and how research in DuraMAT 2.0 can drive this area forward.*

## SEMINAR TALKS

Talk 1: **Robust Module Packaging and Encapsulant Design** (by Charlie Gay, VioletPower)

Talk 2: **Characterization of Contact and Interconnect Issues in Silicon Photovoltaics** (by Kristopher Davis, UCF)

Talk 3: **A Walk through Bifacial G/G Performance & Reliability** (by Chris Deline & Silvana Ayala Peláez, NREL)

Talk 4: **Reliability Testing for Moisture Related Diagnostics in Photovoltaic Modules** (by Mihail Bora, LLNL)

Talk 5: **Observations of Transparent PV Materials in Field and Laboratory Weathering** (by Jared Tracy, DuPont)

## GROUP MEMBERS

### National labs



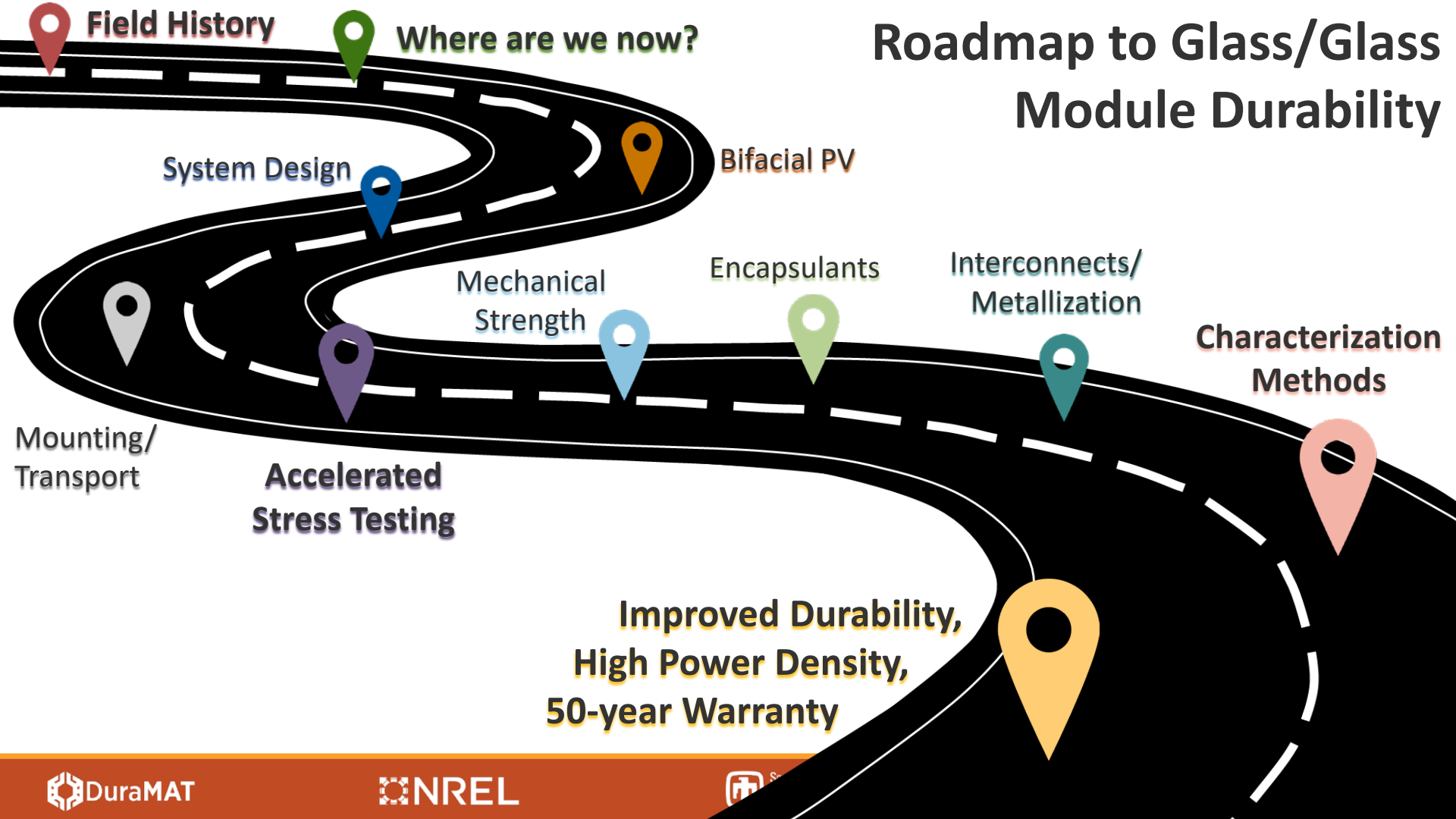
### Industry



### Universities



# Roadmap to Glass/Glass Module Durability



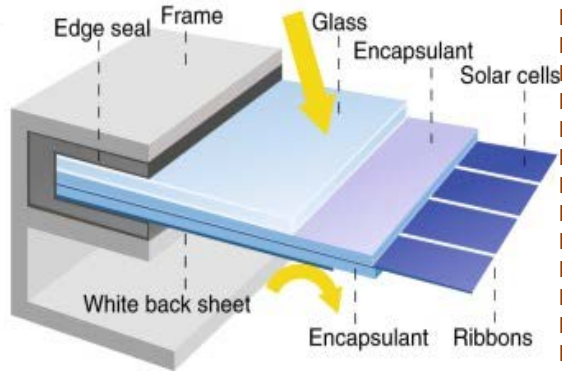
# Roadmap to Glass/Glass Module Durability

Where are we now?

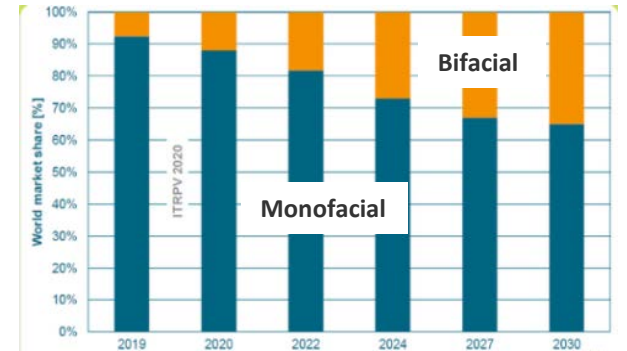
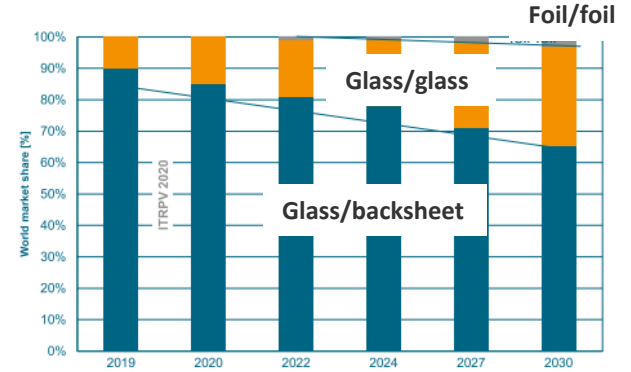
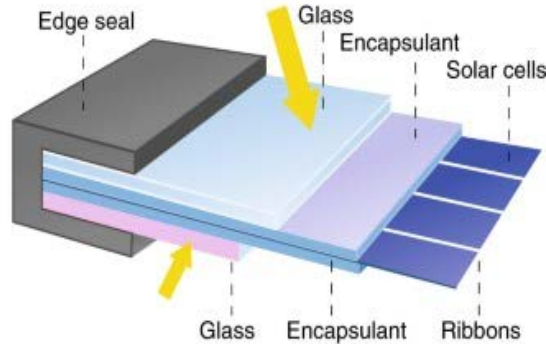
Improved Durability,  
High Power Density,  
50-year Warranty

# Where are we now? *Growing Market of G/G Modules*

## G/B Modules



## G/G Modules



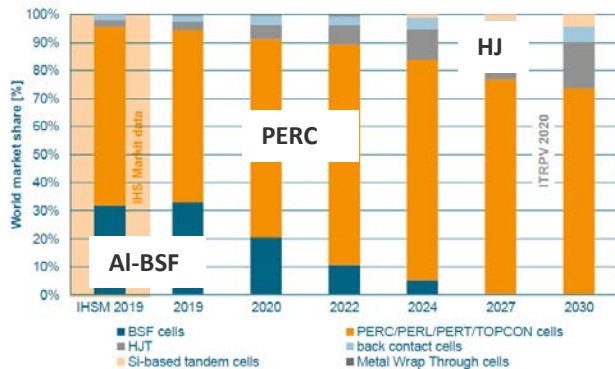
# Where are we now? Bifacial Module Cost Comparison

Chris Deline (NREL)

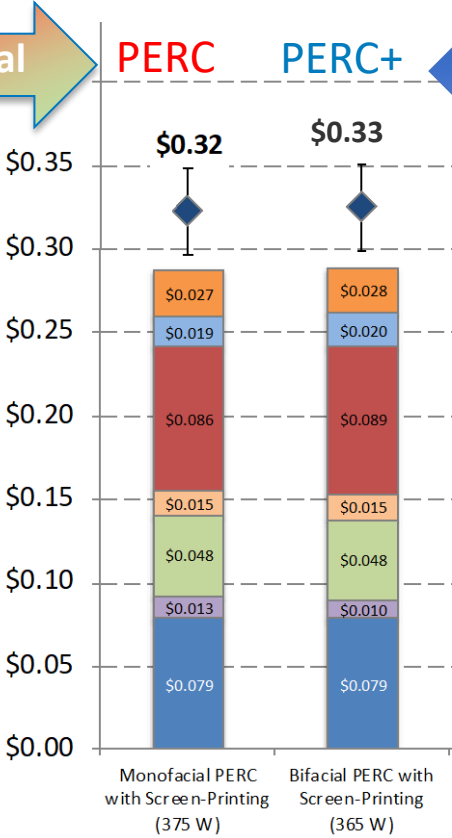
April 9, 2019  
**NREL**  
 NATIONAL RENEWABLE ENERGY LABORATORY



Different cell technology



2019 U.S. \$ per W<sub>(DC)</sub>



- R&D, Sales, Administrative
- Module assembly
- BOM Materials
- Stringing and tabbing consumables
- Other cell direct costs
- Cell Metallization
- April 2019 Si wafer pricing

# Where are we now? *Designing Bifacial PV Systems*

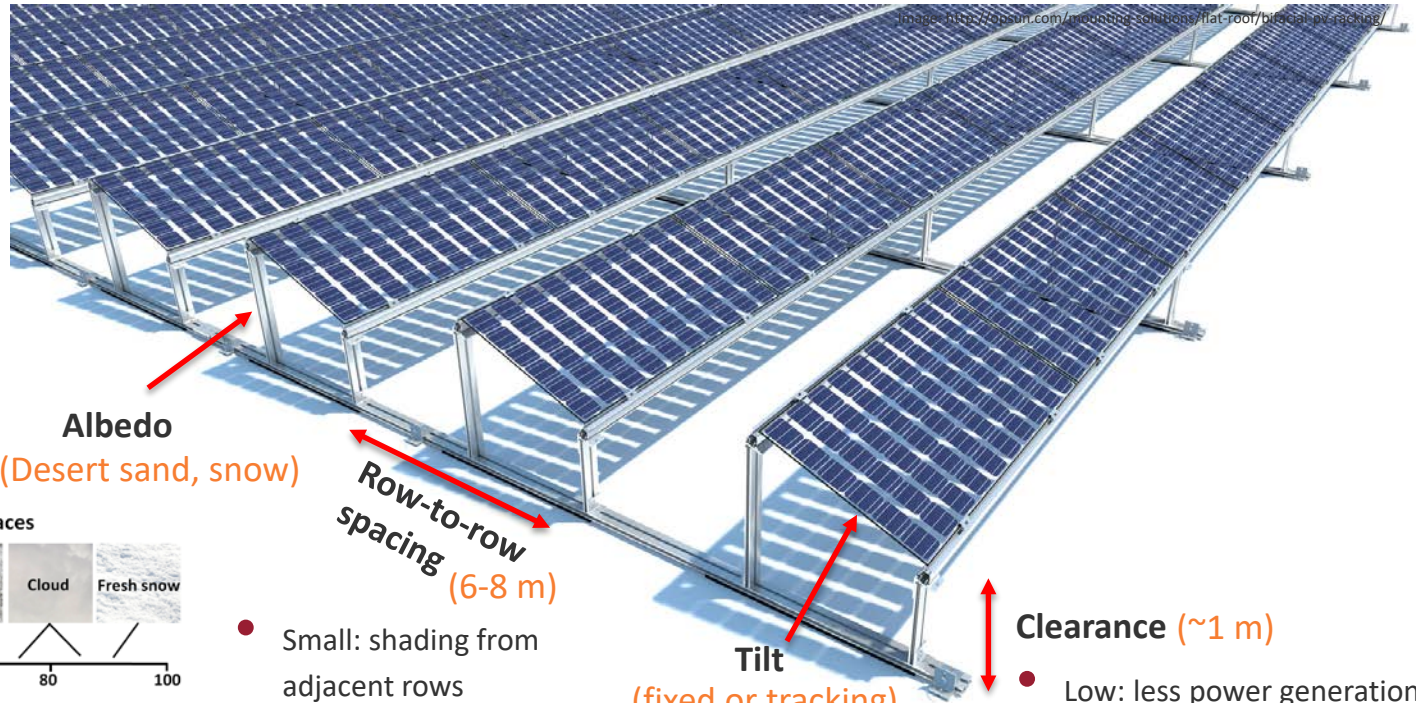
*C. Deline, et al. (NREL)*

## Irradiance Model

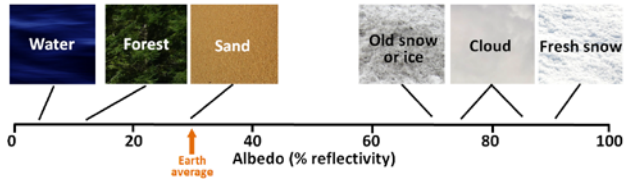
Location  
Weather  
Sky Diffuse Model

## Others:

Spacing between cells  
#rows, #panels  
Mounting Structure  
Other scene elements



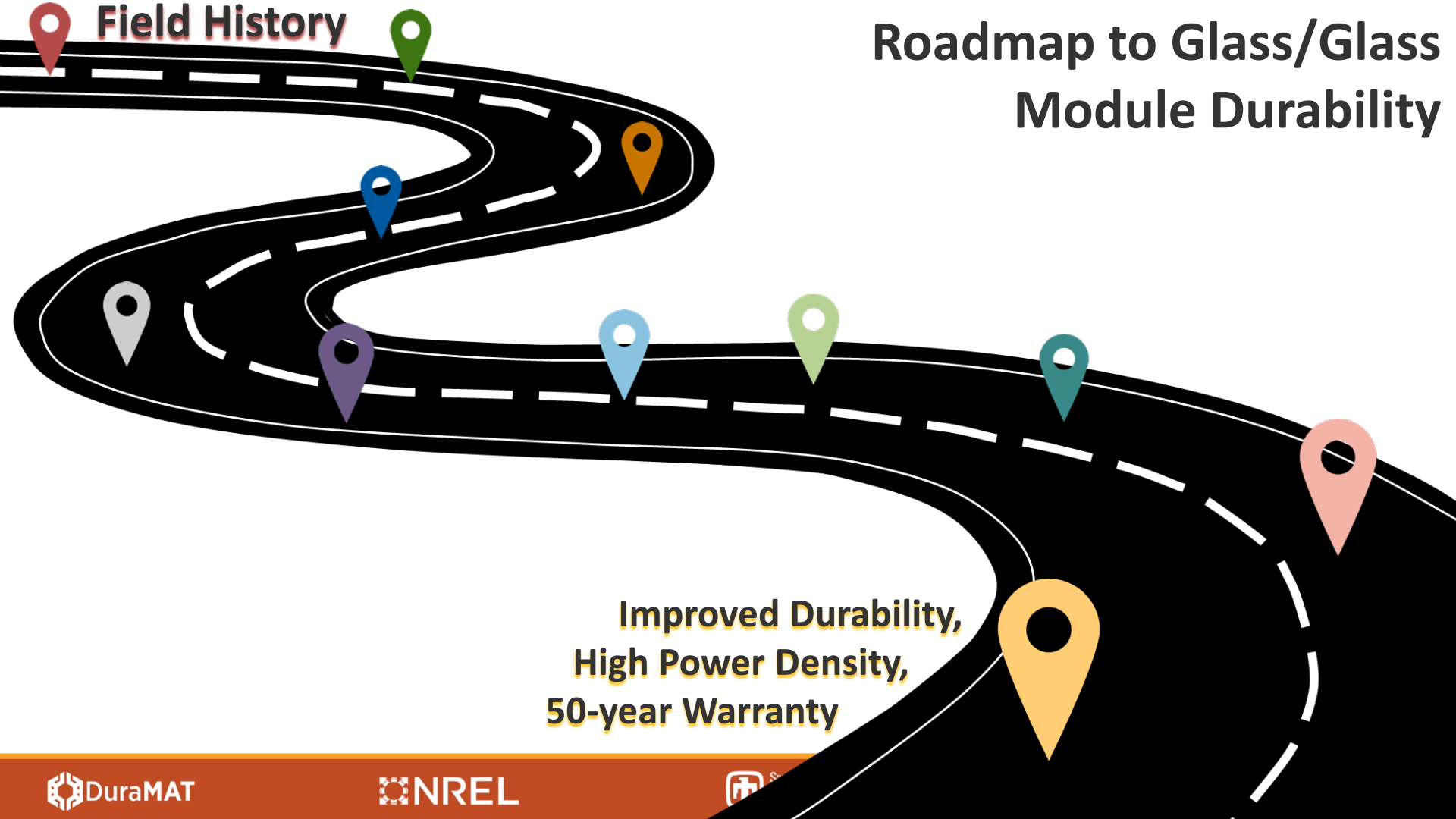
Albedo values for Earth surfaces



- Small: shading from adjacent rows
- Large: more land use
- Fixed: 10-12% higher
- Tracking: 25-30% higher
- Low: less power generation
- High: higher cost of mounting structures

 **Field History**

# Roadmap to Glass/Glass Module Durability



**Improved Durability,  
High Power Density,  
50-year Warranty**

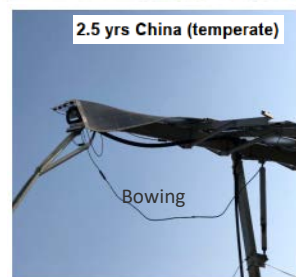


# Field History *Learning from Old-Generation G/G Modules*

Old G/G modules exhibited a greater degradation than G/B construction

*Jared Tracy, et al. (DuPont)*

## Mounting structures



2.5 yrs China (temperate)

Bowing

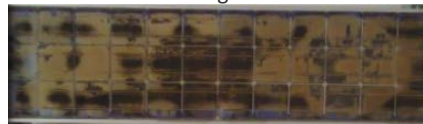
## Packaging materials

9 yrs Arizona (hot/dry)



Edge seal delamination

Severe EVA browning and delamination



8 yrs India (hot/dry)

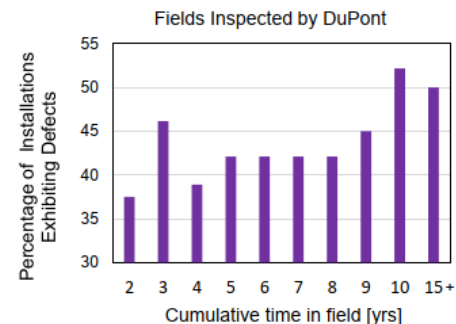


Encapsulant delamination

14 yrs SW China (subtropical)



Rear glass shatter



G/G comprises ~8% of all sites

### Historical field failure modes:

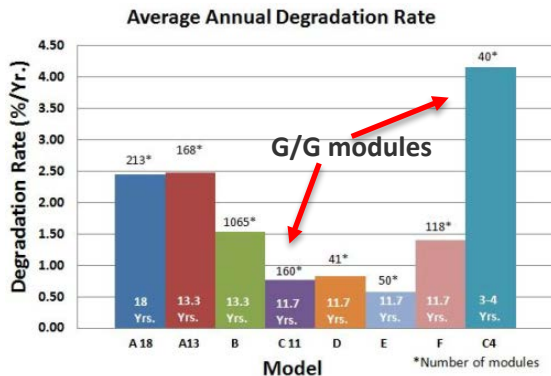
- Delamination/bubbles
- Glass cracking
- Encapsulant discoloration
- Busbar corrosion
- Junction box corrosion

**New-generation G/G bifacial modules are emerging with better packaging and robust mounting hardware**

# Field History *Learning from Old-Generation G/G Modules*

## Different bill of materials

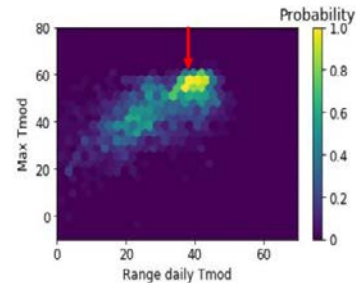
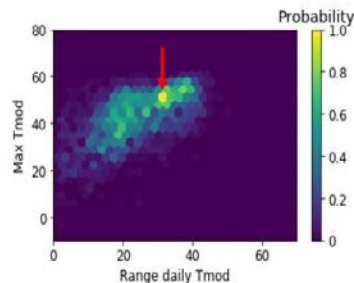
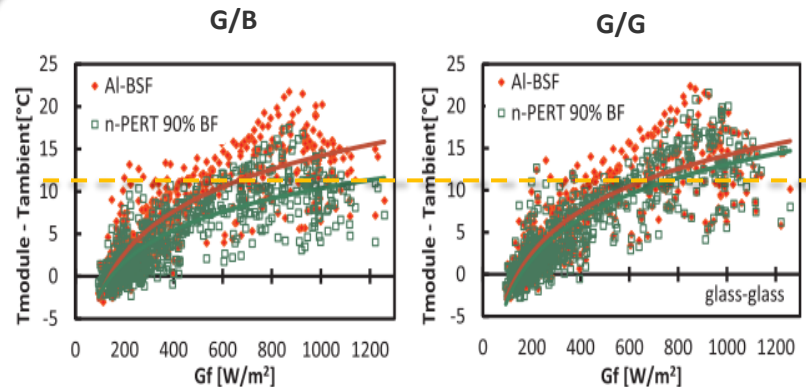
1900 modules  
Arizona climate  
4-18 years old



Lami nate	M#	Pmax deg (%/y)	Parameters affected	Dominant degradation modes
G/B	A13	-2.29	FF>>Isc>Voc	Solder bond deg, Browning
	B	-1.53	FF>>Isc>Voc	Solder bond deg, Browning
	D12	-0.83	FF>>Isc>Voc	Solder bond deg
	E12	-0.57	Isc>>FF=Voc	Substrate warping
	F12	-1.40	FF>>Isc=Voc	Solder bond deg
G/G	C12	-0.77	Voc>Isc=FF	Delamination
	C4	-4.14	FF>Voc>>Isc	Delamination, hotspot

Ref: Singh, et al., PVSC, 2013

## Different operating temperatures

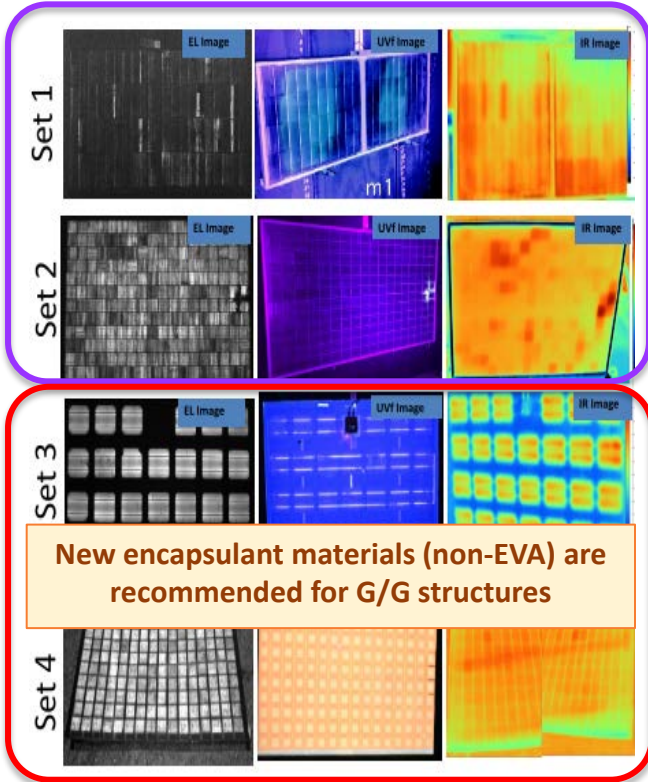


Ref: Lamers, et al., SOLMAT, 2018; Jordan, et al., PVSC, 2018

# Field History *Learning from Old-Generation G/G Modules*

G. Tamizhmani, et al. (ASU-PRL)

Inspected 75 G/G modules from Arizona



**Ionomer**  
10-35 y old

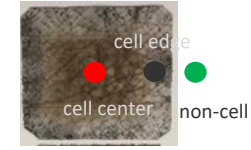
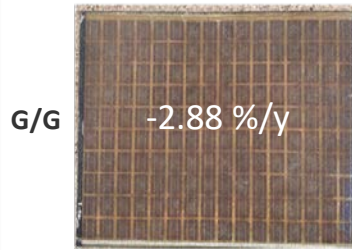
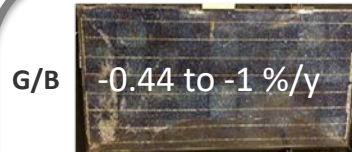
Local delamination  
Local hotspots

**EVA**  
10 y old

Browning  
Delamination  
Interconnect corrosion  
Local hot spots

Ref: Thorat, et al., PVSC, 2020

## Different degradation pathways

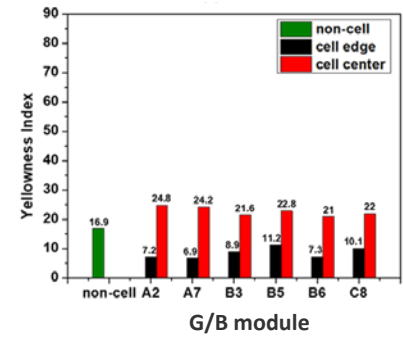
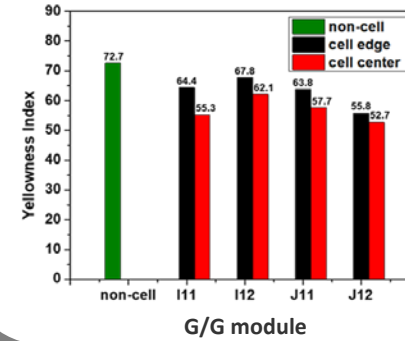


Yellowness index

- **G/B:** cell center > cell edge > non-cell
- **G/G:** non-cell > cell edge > cell center

Impermeable glass traps the acetic acid and prevents oxygen ingress for photobleaching

**Higher rates of browning, delamination & cell interconnect corrosion**



Ref: A. Patel, et al., IEEE JPV, 2020

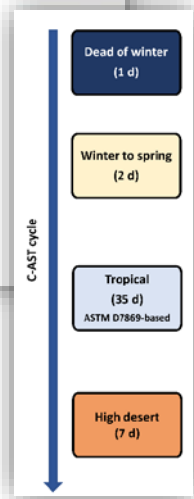
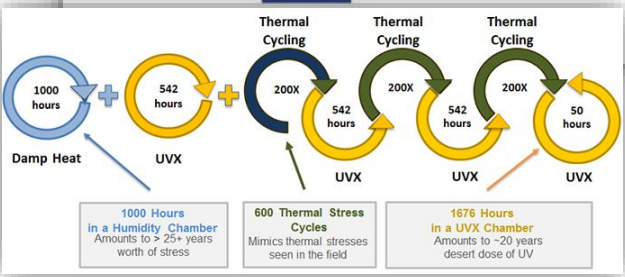
# Roadmap to Glass/Glass Module Durability



**Accelerated  
Stress Testing**

**Improved Durability,  
High Power Density,  
50-year Warranty**

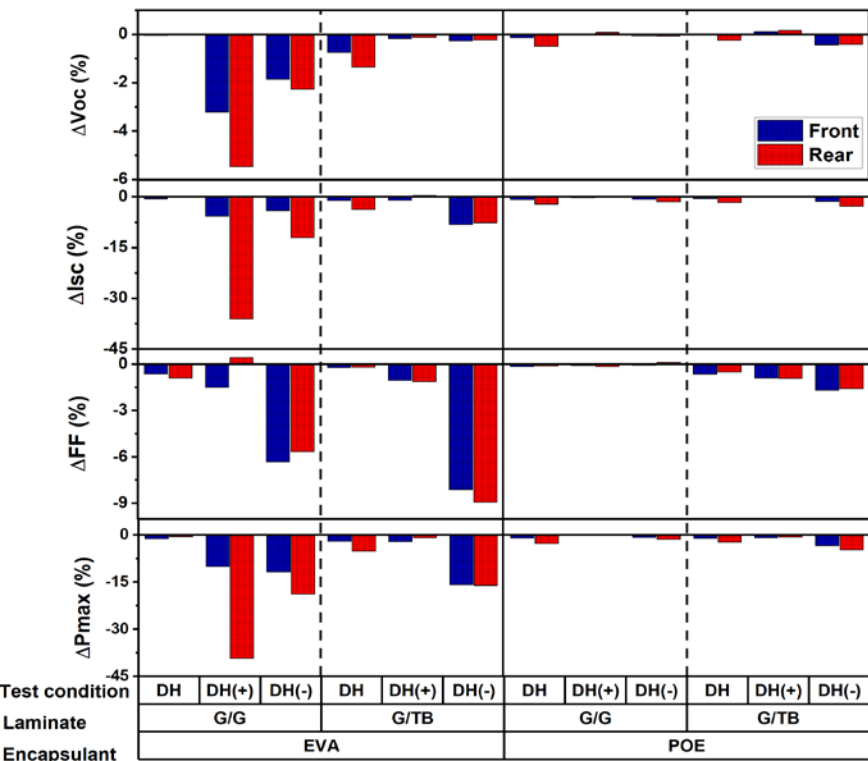
Factory Witness							
Intake Characterizations							
Light Soaking for Light-Induced Degradation							
Post-Light Soaking Characterizations							
Thermal Cycling	Damp Heat	Backsheet Durability Sequence	Mechanical Stress Sequence	Potential-Induced Degradation	LeTID Sensitivity	PAN File & IAM Profile	Field Exposure
TC 200	DH 1000	DH 1000	Static Mechanical Load	85°C, 85%RH MSV (+ and/or -) 96 hrs	LeTID 162 hrs (75°C, Isc-Imp)	PAN File	Field Exposure 6 Months
Characterization	Characterization	Characterization	Characterization	Characterization	Characterization	IAM Profile	Characterization
TC 200	DH 1000	UV 65 kWh/m <sup>2</sup>	Dynamic Mechanical Load	85°C, 85%RH MSV (+ and/or -) 96 hrs	LeTID 162 hrs (75°C, Isc-Imp)		Field Exposure 6 Months
Characterization	Characterization	Characterization	Characterization	Characterization	Characterization		Characterization
TC 200	Stabilization 85°C, Isc, 48 hrs	TC 50 + HF 10			LeTID 162 hrs (75°C, Isc-Imp)		
Characterization	Characterization	Characterization	TC 50		Characterization		
		UV 65 kWh/m <sup>2</sup>	Characterization				
		Characterization	HF 10				
		TC 50 + HF 10	Characterization				
		UV 65 kWh/m <sup>2</sup>	Characterization				
		Characterization					
		TC 50 + HF 10					



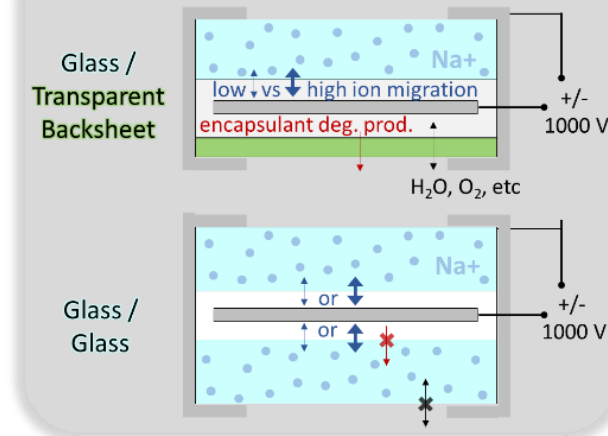
*Earlier tests designed for monofacial; Bifacial and G/G, initially qualified without regarding rear-side power.*

- **IEC 61215:2020 updated** with amendments to the thermal cycling, bypass diode, hot spot endurance, and UV pre-conditioning tests to consider rear side.
- **Extended and combined accelerated stress testing** is becoming more common, though results comparing G/G and G/B are still few.
  - PVEL Product Qualification Program (PQP)
  - Combined-Accelerated Stress Test (C-AST)
  - Module Accelerated Sequential Test (MAST)
  - IEC 63209
- Most common tests to compare G/G and G/B in literature include **DH and PID**.

## Current-Voltage Parameters



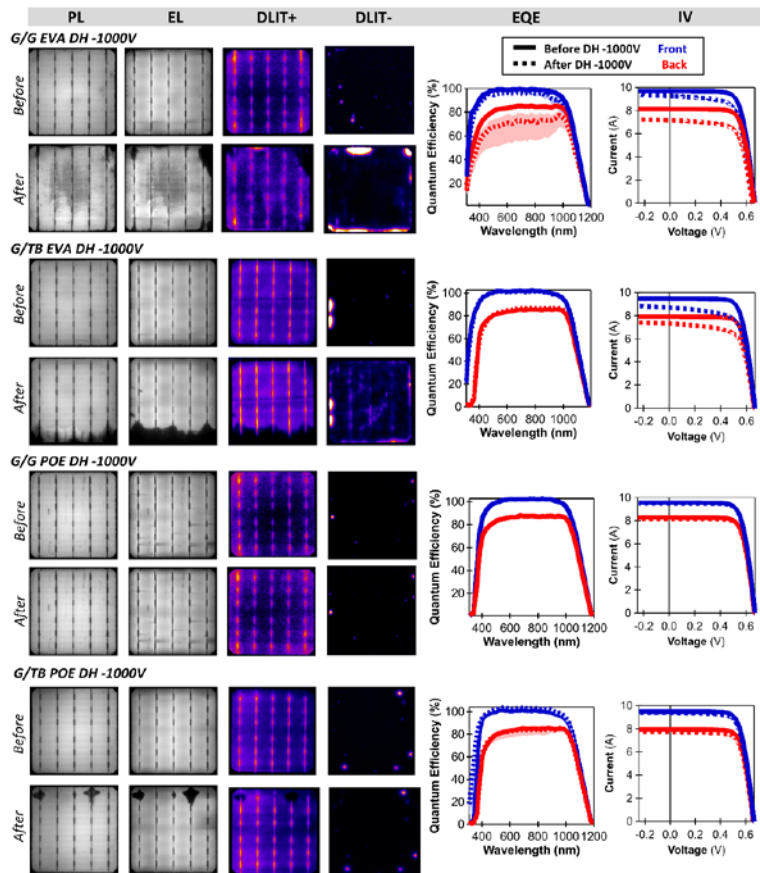
## (a) Degradation Pathways Depend on Packaging



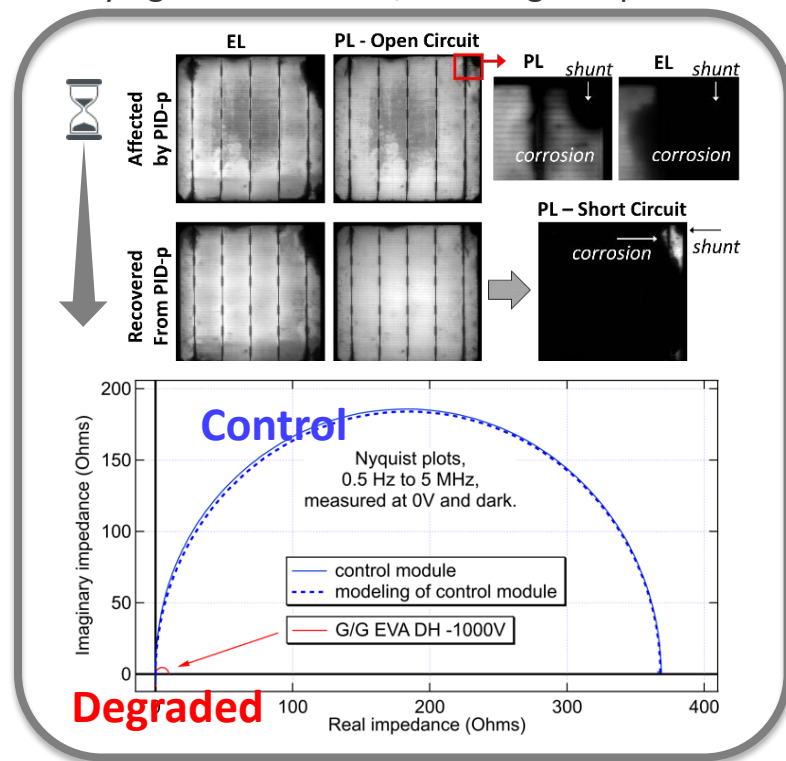
## Proposed Degradation Modes Depend on Packaging

Modes under DH(-)	G/EVA/G	G/EVA/TB	G/POE/G	G/POE/TB
Shunting	X	X	--	--
Corrosion	X	X	--	X
Polarization	X	--	--	--

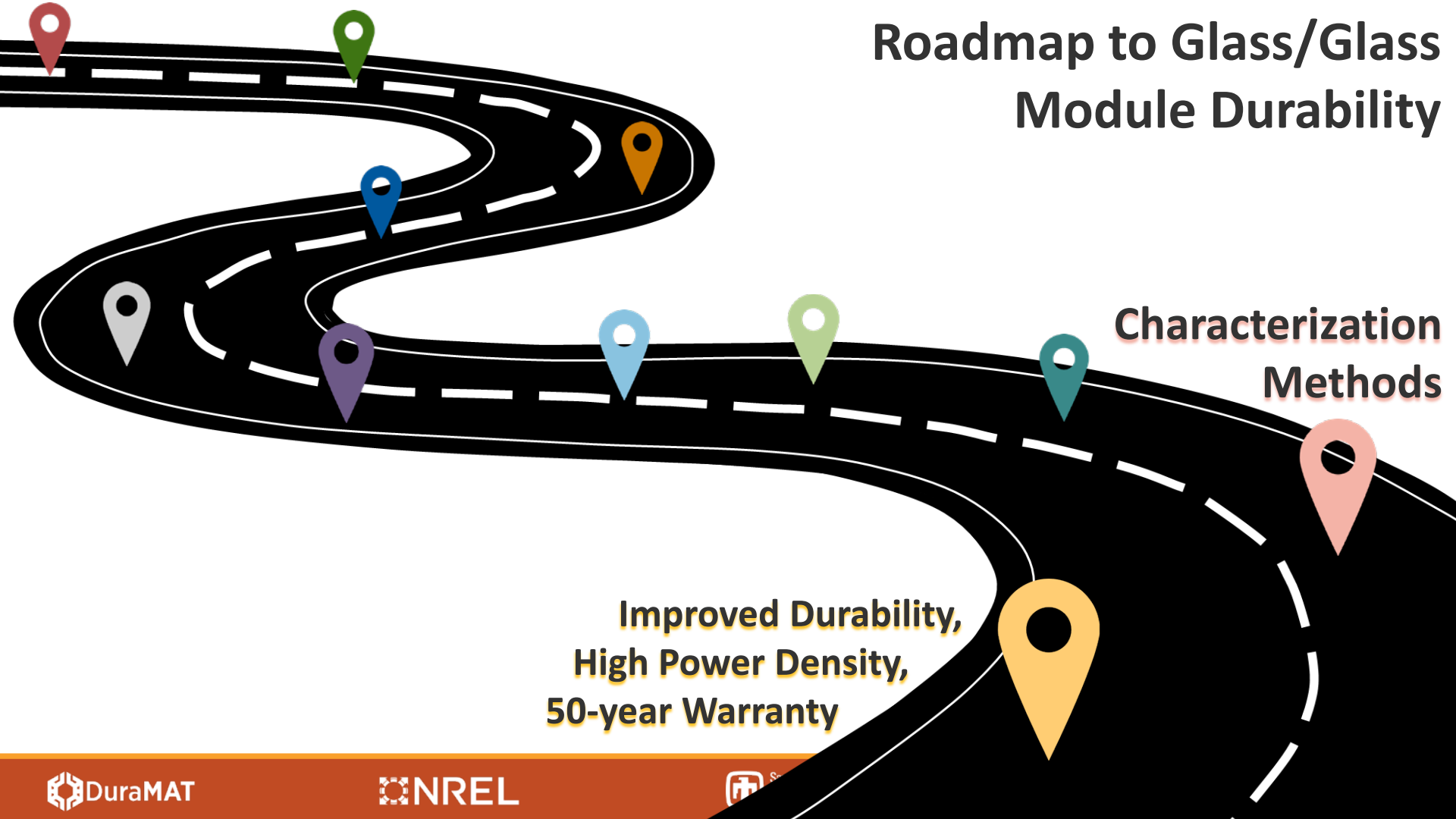
Sulas-Kern, Owen-Bellini, Ndione, Spinella, Sinha, Ulicna, Johnston, Schelhas. *Submitted 2021.*



## Identifying local corrosion, shunting and polarization



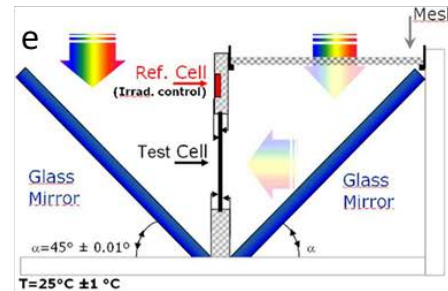
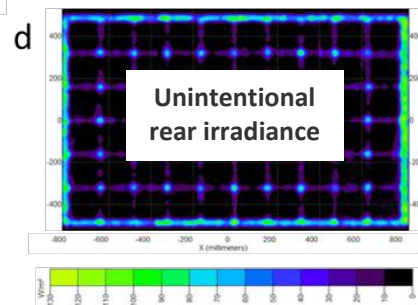
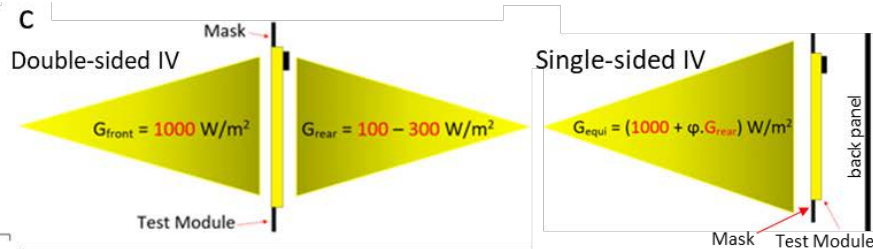
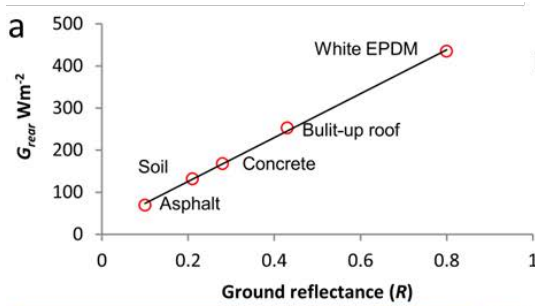
# Roadmap to Glass/Glass Module Durability



Characterization  
Methods

Improved Durability,  
High Power Density,  
50-year Warranty





## Refs:

[a] C. Deline, et al. *IEEE J. Photovoltaics* 2017, doi: 10.1109/JPHOTOV.2017.2650565.

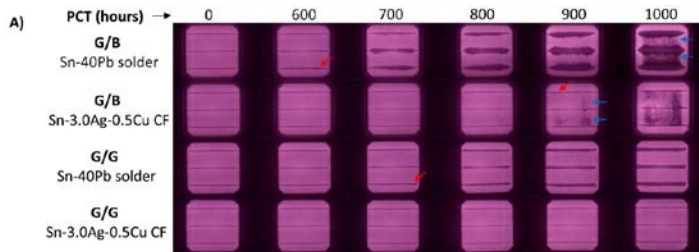
[b] O.P. Kenny, et al. *PVSC* 2018, doi: 10.1109/PVSC.2018.8547853.

[c-d] T.S. Liang et al. *Eng. Res. Express* 2020, doi: 10.1088/2631-8695/ab7ee5.

[e] M. Ezquer et al. *EU-PVSEC* 2013, doi: 10.4229/23rdEUPVSEC2008-2CV.4.67

- Indoor and outdoor IV for monofacial modules described in IEC 60904
- IV procedures for bifacial modules recently released in 2019 (IEC TS60904-1-2)
- Rear spectrum/intensity depends on orientation, height, tilt, shading, transparent area of module, ground albedo, etc.
- Single-sided or double-sided IV possible depending on available equipment, but may not produce the same result.

Soldering



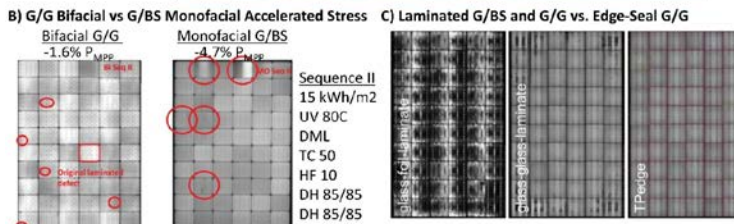
“Glass/Glass Photovoltaic Module Reliability and Degradation: A Review”  
*J Phys D.* 2021 DOI: 10.1088/1361-6463/ac1462

Spatially-resolved characterization shows impacts of packaging schemes. (PL, EL, UVF, thermography)

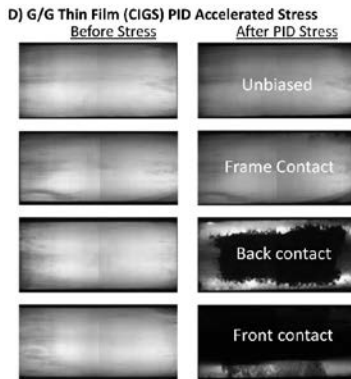
Some Key Results:

- Less cell cracking in G/G, but possibly more stress on interconnects.
- G/G showed less moisture ingress.
- G/G with EVA – more PID and corrosion.

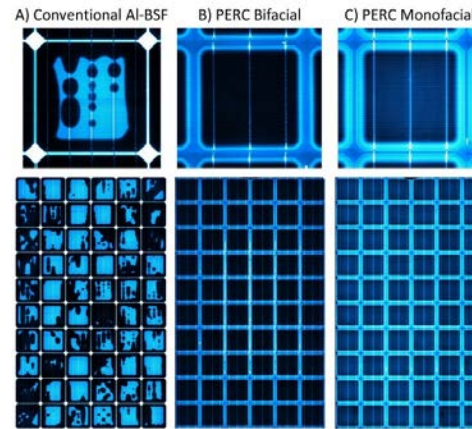
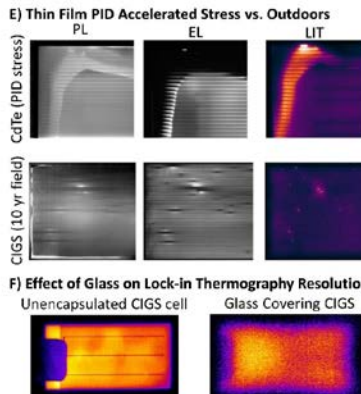
Edge Seals



Interconnects



Thin films

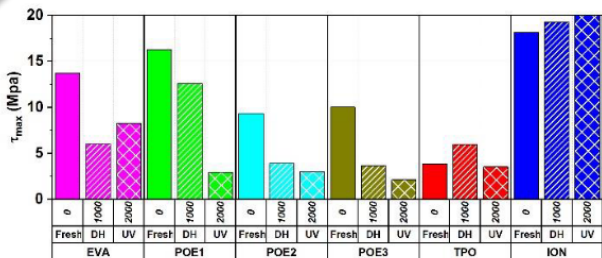


**Note:** Several conflicting results – More comparisons of experiments vs modeling are needed.

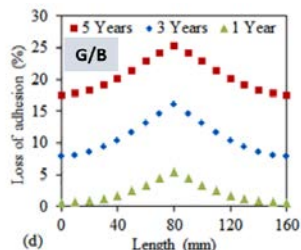
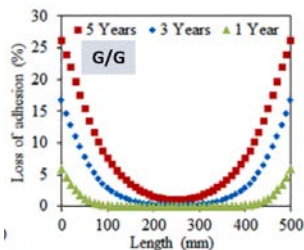
Cell Cracks

Invited Topical Review: "Glass/Glass Photovoltaic Module Reliability and Degradation: A Review" *J Phys D.* 2021 DOI: 10.1088/1361-6463/ac1462

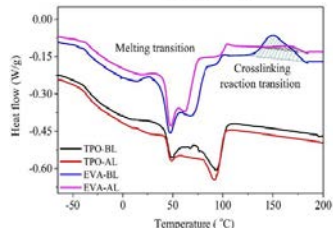
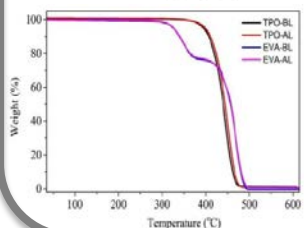
## Mechanical/Physical



Shear Stress

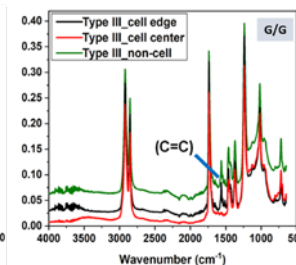
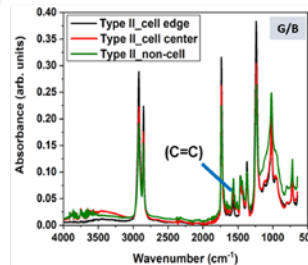


Adhesion Strength

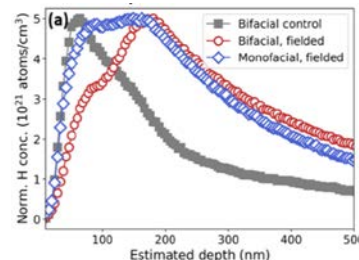


Thermo-mechanical Properties (DSC, TGA)

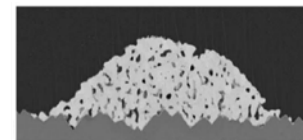
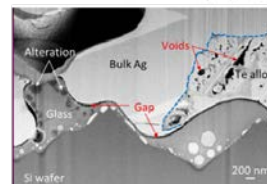
## Chemical/Microstructure



Bonding Environment (Raman, FTIR)



Chemical Profiles (D/TOF-SIMS, XPS, EDS, EELS)



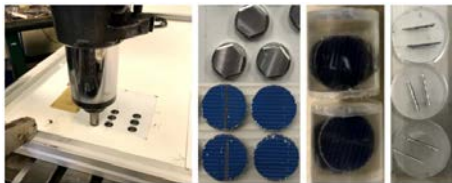
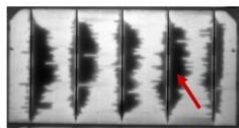
Microstructure (SEM, TEM)

*Kristopher Davis, et al. (UCF)*

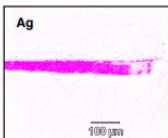
## Microscopy

*Iqbal, et al. 2021 submitted*

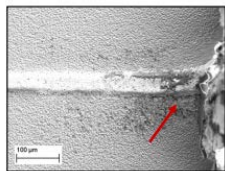
EL



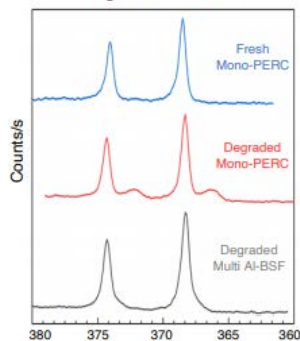
Coring



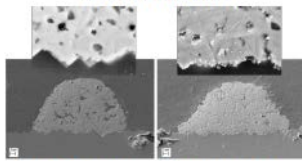
SEM / EDS



Ag XPS Peaks



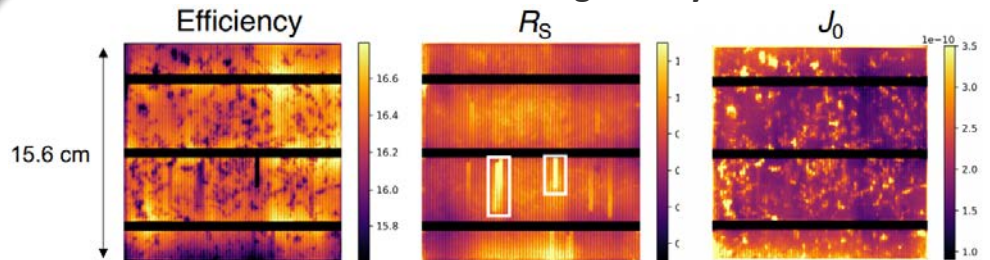
Cross-Sections



Good Contact

Degraded Contact

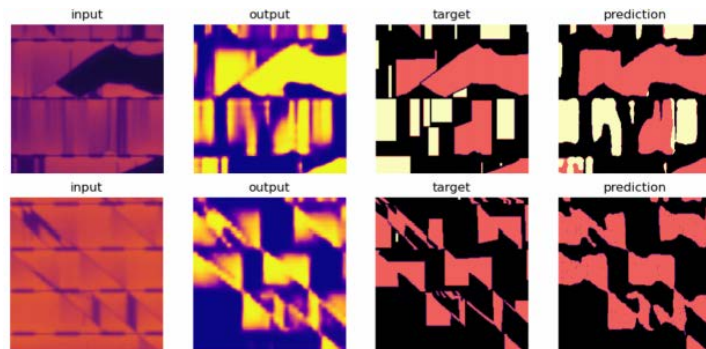
## Quantitative Image Analysis



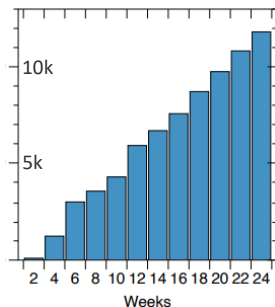
*M.J. Hossain et al., Solar Energy Materials & Solar Cells, 2019.*

## Machine Learning

*PVSC 2021: Li, et al. Fiorese, et al.*



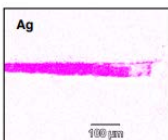
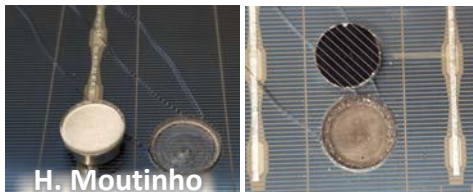
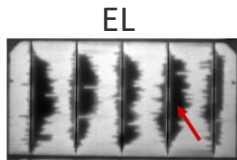
# Annotated Images



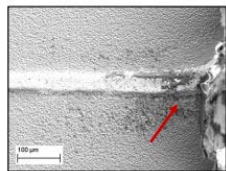
*Kristopher Davis, et al. (UCF)*

## Microscopy

*Iqbal, et al. 2021 submitted*

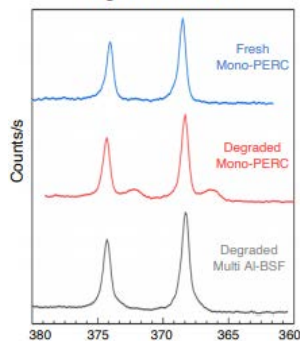


SEM / EDS

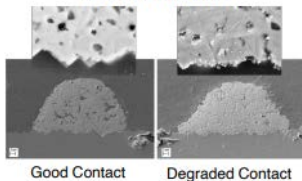


## Coring

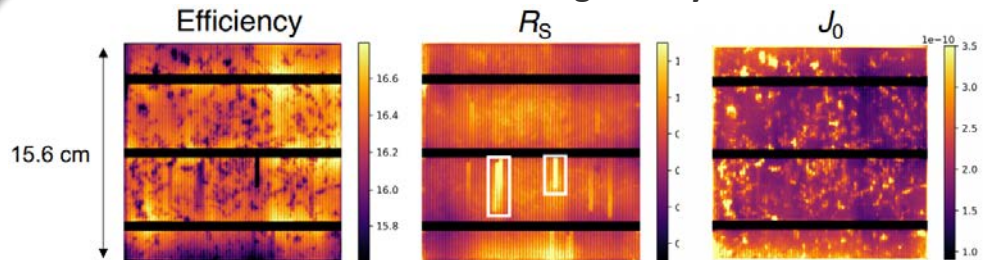
Ag XPS Peaks



Cross-Sections



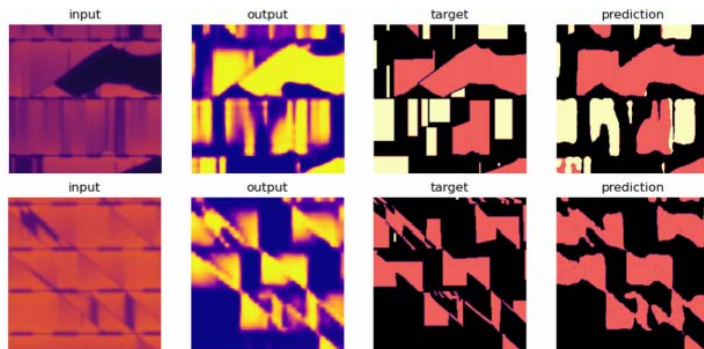
## Quantitative Image Analysis



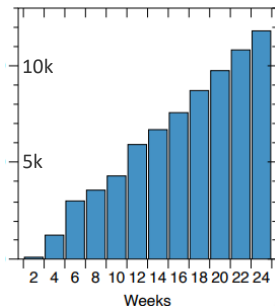
*M.J. Hossain et al., Solar Energy Materials & Solar Cells, 2019.*

## Machine Learning

*PVSC 2021: Li, et al. Fiorese, et al.*



# Annotated Images



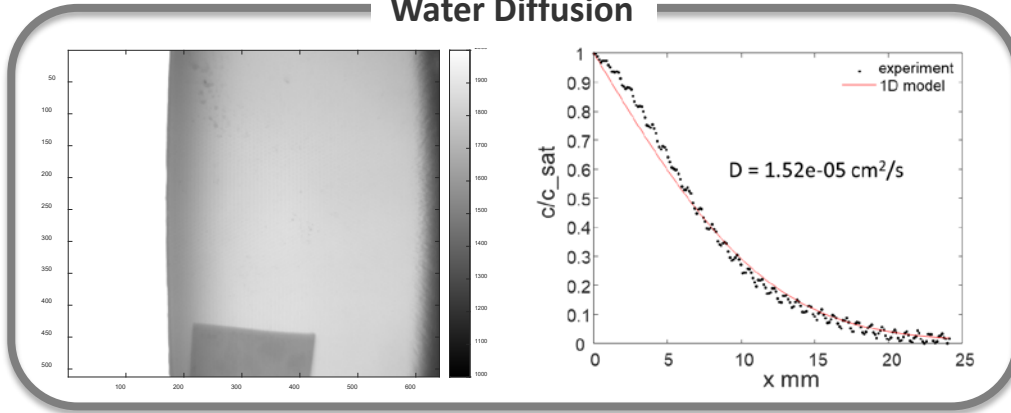
# Characterization Methods *Water Ingress*

Hydroscanner



Visible

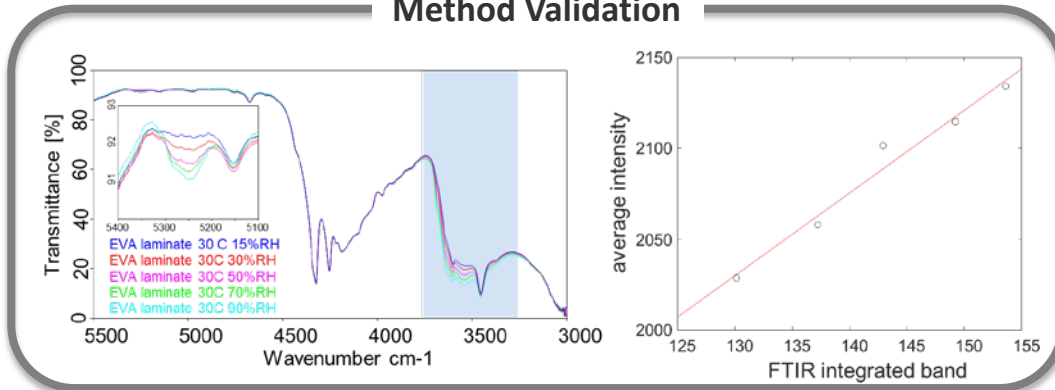
Water Diffusion



*Mihail Bora (LLNL)*

- Tested diffusion of water from the edge in glass-glass EVA laminates
- Derived diffusion coefficient
- Tested multiple encapsulant materials: EVA, polyolefin

Method Validation



Good correlation between FTIR water band and Hydroscanner imaging ( $R^2=0.972$ )

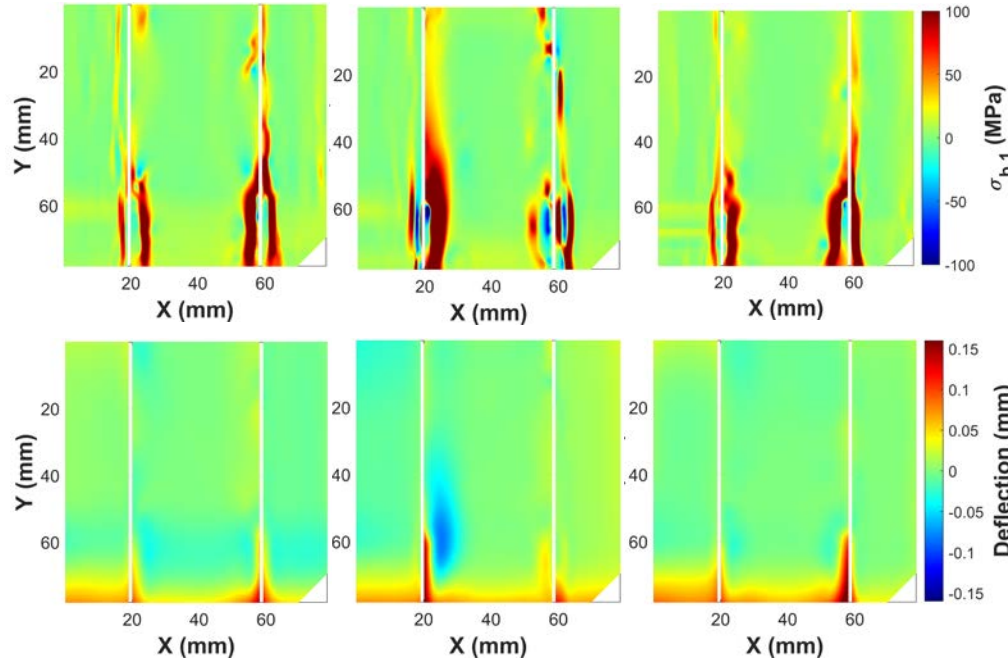
## Low Temperature In-Situ Deflection and Stress Mapping in G/G Modules

Mariana Bertoni, Ian Slauch (ASU)

1<sup>st</sup> Room Temp.

-40 °C

2<sup>nd</sup> Room Temp.

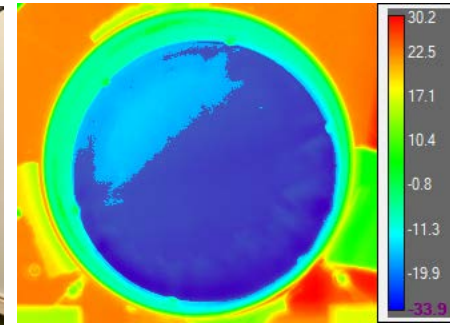


**Objective:** Map deflection below the glass transition of the encapsulation materials.

- Expect thermomechanical stress from soldering and lamination → heightened below glass transition.
- Currently investigating effects of water in EVA on cell stress over a range of temps.

Front Side

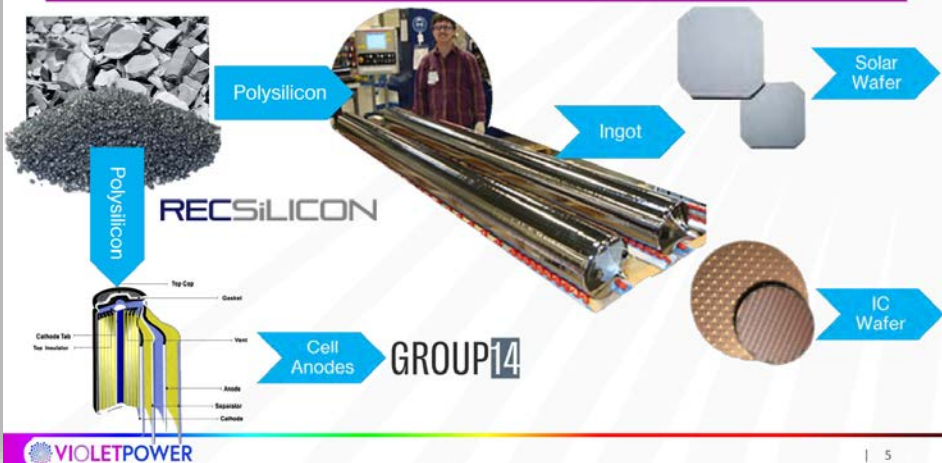
Back Side



# Looking Toward Sustainability and 50-year Modules

Charlie Gay (Violet Power)

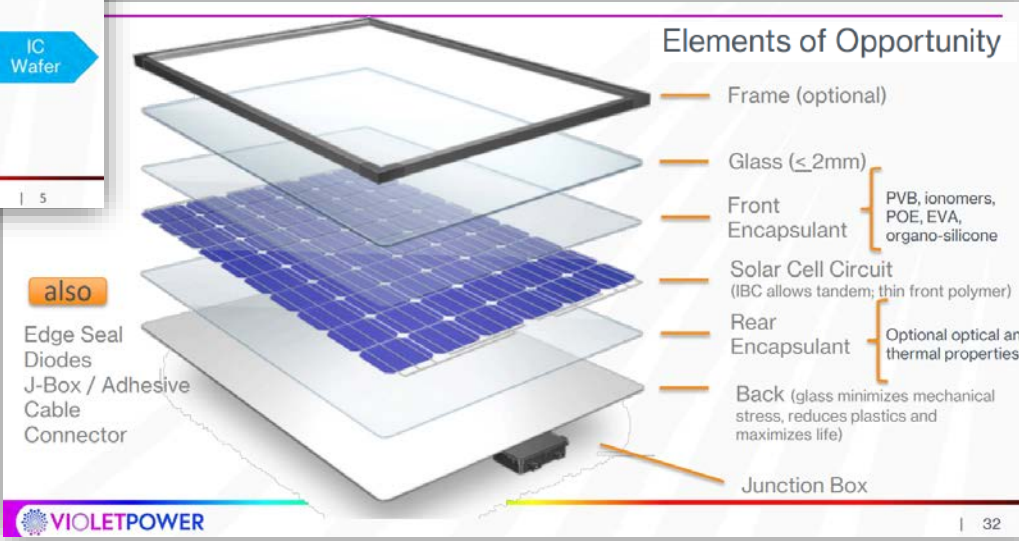
A Value Chain Beginning in Moses Lake



U.S. Based Manufacturing



Focus on Durable Products



also

- Edge Seal
- Diodes
- J-Box / Adhesive
- Cable
- Connector



# Module Packaging

## Things we know

- Historically many G/G modules used **EVA**, which generates **acetic acid** causing corrosive degradation.
- G/G packaging is **impermeable** (traps degradation products, but blocks moisture/atmosphere ingress)
- Higher conductivity encapsulants result in more PID, especially relevant with **rear-side Na+** from glass.
- **Cost** may influence encapsulant choices (e.g. use of EVA in mixed systems).
- Higher G/G **operating temp** may influence degradation modes.
- More difficult to lift **heavier** G/G modules
- **Transparent backsheets** allow bifacial with less weight.
- Bifacial modules generate **more power per area** due to rear side light absorption.

## Things we don't know

- How will **field degradation modes** differ for newer deployed encapsulant chemistries and impermeable packages?
- Are **rear PID effects** in G/G from Na+ or other species? What encapsulant/package combos are PID resistant?
- How durable are **mixed encapsulants**?
- Is the increase in **operating temp** significant enough to have long-term impacts?
- Tradeoff of **install/transport** versus **mechanical strength** when using thin glass, transparent backsheets, and frameless modules?
- Degradation rates for **system components** / wiring / etc when handling higher power density module designs?

## Testing and Characterization

### Things we know

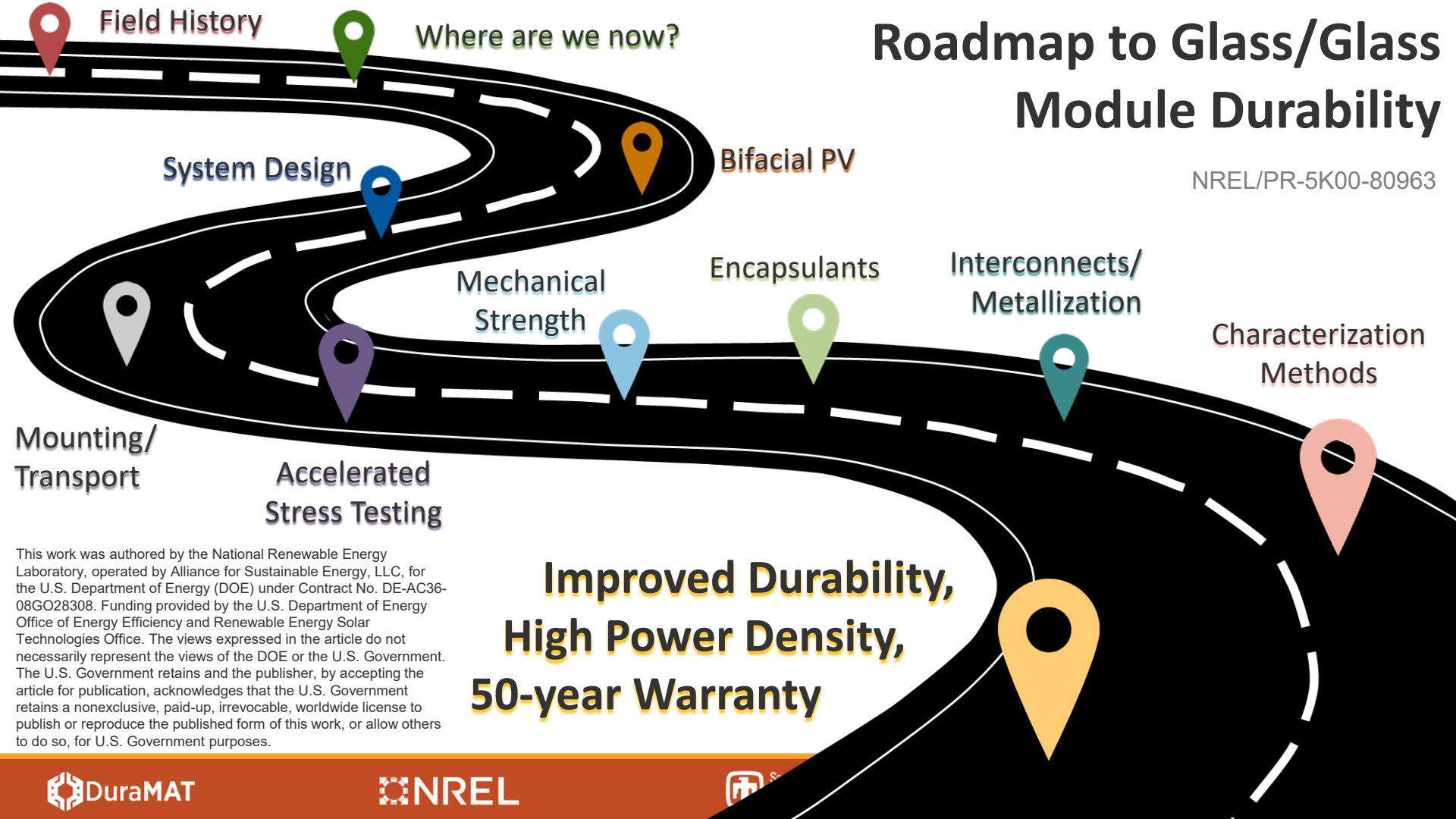
- **IV** (TS60904-1-2) and **stress tests** (e.g. IEC 61215, 61730) updated to account for **rear power generation**.
- **Coring G/G** is more challenging than G/B.
- Once cored, traditional **microscopy and chemical** characterization methods will still be useful.
- **New temp-dependent degradation mechanisms** in bifacial cell designs (LeTID, LID, H diffusion, etc)
- **Mechanical/structural** measurements are important to distinguish between G/G and G/B (e.g. adhesion, XRT)
- Some **imaging methods** affected by G/G packaging (e.g. **UVF** for encapsulant yellowing and cell cracking; **thermal** image resolution is poor through glass)
- **Conflicting results** between experiments vs modeling (e.g. mechanical strength)

### Things we don't know

- How to simulate **rear light absorption** without making procedures time/resource intensive?
- How to core **heat treated and tempered** glass?
- Will we find new degradation mechanisms that will require **modified procedures**?
- What **advanced characterization** is more sensitive to subtle chemical/structural changes?
- How to modify **G/G adhesion** testing to be comparable with pliable backsheets? Can measured **stress distribution** validate models and field observations?
- Is UVF useful in G/G? How can thermal resolution be improved? Additional **info from rear-side PL/EL/EQE**?
- What studies are needed **to become more predictive** of G/G degradation processes?

# Roadmap to Glass/Glass Module Durability

NREL/PR-5K00-80963



Field History

Where are we now?

System Design

Bifacial PV

Mechanical Strength

Encapsulants

Interconnects/  
Metallization

Characterization  
Methods

Mounting/  
Transport

Accelerated  
Stress Testing

**Improved Durability,  
High Power Density,  
50-year Warranty**

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